# **Program Planning Template**

# 2014 **–** 2017 Programs

**GY 4 – 6**; **EY 7 - 9** 

Program Applicable	e for: Ameren ComEd DCEOx_				
	Nicor People's Gas/North Shore Gas				
Program Name	Breakthrough Technologies (2014 through 2017)				
Objective	Assess the appropriateness of emerging electric and gas technologies and products for inclusion in future programs. This includes determining whether new products or devices are reliable, serviceable, and provide cost effective energy savings.				
Target Market	Units of Local Government, Municipal Corporations, K-12 Schools, Community Colleges, State and Federal Facilities, and State Universities willing to invest in these breakthrough technologies and products. The products included in this program must be beyond the R&D stage of development, be in preproduction, limited production, or attempting to enter new markets / applications.				
Program Duration	06/01/14 through 05/31/17				
Program Description	It is anticipated that new advanced energy efficiency electric and gas technologies and products will be introduced into the marketplace. In order to allow these products to take advantage of the EEPS program and to avoid adding them to the prescriptive program measure list too early in their life cycle, this program provides market support.				
	Before incorporating new or unfamiliar products into this program, DCEO will perform a thorough review to ensure that such products will provide effective energy savings. Part of the review process will include:				
	<ul> <li>Coordination with the electric and gas utilities in the EEPS program</li> </ul>				
	<ul> <li>Use of outside support to evaluate the new technologies / products as appropriate (ERC/ GRI/ SEDAC/ IIT/ Argonne Labs and others)</li> </ul>				
	Input from the SAG Technical Committee				
	Final decision on which new products and technologies will be accepted into the program and how the incentive levels will be handled will be the responsibility of the DCEO program manager.				
Eligible Customers	Public sector buildings in Ameren Illinois, or ComEd electric service territories; Ameren Illinois, Nicor, North Shore or Peoples gas service territories.				
Eligible Measures	In the last two years of the DCEO program, special outdoor lighting technologies and systems were tested under the Breakthrough Program. It is anticipated that additional outdoor lighting technologies will be included at the start of this program. Other potential advanced and/or new technologies might include: Advanced furnace/boiler technologies, waste heat recovery technologies, combined heat and power systems, advanced water heat technologies, new energy auditing techniques and tools, to mention a few.  The total list of measures can be made available upon request. DCEO reserves the right to				
	revise the list of eligible measures as needed in accordance with current market development, technology development, EM&V results, and program implementation experience.				

Program Name	Breakthrough Technologies (2014 through 2017)					
Implementation Strategy	It is expected that most Breakthrough Technologies will be funded under existing program guidelines. The program will be utilized by DCEO as a mechanism to test new and promising products, processes or programmatic approaches. As needed, special guidelines will be developed. Application requirements and reporting requirements to best evaluate the results of the projects will be defined.					
	The program will be made known to all the DCEO program partners as they interact with potential customers.					
Marketing Strategy	This program will be explained in detail to the DCEO program implementer partners such as: trade allies, utility partners, DCEO regional offices, implementation contractors, and others. It will not be marketed extensively to the public sector partners. The program will be suggested and utilized in those applications where the customer is supportive of application of new technologies.					
Incentive Levels	Incentive strategies will be determined as the products, technologies are considered for introduction into the program. Enhanced incentives may be required when certain technologies are first introduced to the market. And It is anticipated that not all products will initially pass the cost effectiveness tests.					
Milestones	February 2014: Commission approval					
	March-May: Final program design and protocol development					
	<ul> <li>June 2014: Public Sector New Construction Program launch (for 2014 through 2017)</li> </ul>					

#### **Program Name** Breakthrough Technologies (2014 through 2017) **Estimated Budget** Budget Information Total Program (Gas + Electric) **Budget Category** Year 1 Year 2 Year 3 Total Portfolio Admin \$250,928 \$253,194 \$255,874 \$759,996 \$6,839,963 \$2,258,349 \$2,278,749 \$2,302,865 Incentives Total \$2,509,277 \$2,531,943 \$2,558,738 \$7,599,959 **Electric Budget Information Total Program Budget Category** Year 1 Year 2 Year 3 Total Portfolio Admin \$180,489 \$182,709 \$183,566 \$546,764 Incentives \$1,624,402 \$1,644,383 \$1,652,093 \$4,920,878 \$1,827,092 \$5,467,643 \$1,804,891 \$1,835,659 Total ComEd (72.4%) **Budget Category** Year 1 Year 2 Year 3 Total \$130,833 \$132,250 \$132,833 \$395,917 Portfolio Admin Incentives \$1,177,500 \$1,190,250 \$1,195,500 \$3,563,250 Total \$1,308,333 \$1,322,500 \$1,328,333 \$3,959,167 Ameren (27.6%) Year 2 **Budget Category** Year 1 Year 3 Total Portfolio Admin \$49,656 \$50,459 \$50,733 \$150,848 Incentives \$446,902 \$454,133 \$456,593 \$1,357,628 Total \$496,558 \$504,592 \$507,326 \$1,508,476

#### **Program Name**

### Breakthrough Technologies (2014 through 2017)

### Estimated Budget (cont.)

Gas Budget Informati	ion Total Program			
Budget Category	Year 1	Year 2	Year 3	Total
Portfolio Admin	\$70,439	\$70,485	\$70,485 \$72,308	
Incentives	\$633,947	\$634,366	\$650,771	\$1,919,084
Total	\$704,386	\$704,851	\$723,079	\$2,132,316
Ameren (17.5%)				
Budget Category	Year 1	Year 2	Year 3	Total
Portfolio Admin	\$11,209	\$13,052	\$13,079	\$37,340
Incentives	\$100,884	\$117,470	\$117,708	\$336,062
Total	\$112,094	\$130,522	\$130,787	\$373,402
NICOR (52.2%)				
Budget Category	Year 1	Year 2	Year 3	Total
Portfolio Admin	\$37,451	\$33,333	\$26,340	\$97,124
Incentives	\$337,057	\$300,000	\$237,057	\$874,114
Total	\$374,508	\$333,333	\$263,397	\$971,238
People's Gas (24.6%)				
Budget Category	Year 1	Year 2	Year 3	Total
Portfolio Admin	\$17,637	\$20,463	\$17,637	\$55,737
Incentives	\$158,730	\$184,167	\$158,730	\$501,627
Total	\$176,367	\$204,630	\$176,367	\$557,364
North Shore (5.8%)				
Budget Category	Year 1	Year 2	Year 3	Total
Portfolio Admin	\$4,142	\$3,636	\$2,525	\$10,303
Incentives	\$37,276	\$32,726	\$22,729	\$82,731
Total	\$41,417	\$36,366	\$25,254	\$103,037

### **Program Name**

### Breakthrough Technologies (2014 through 2017)

## **Savings Targets**

	Year 1		Year 2		Year 3		Total	
	MWh	MW	MWh	MW	MWh	MW	MWh	MW
Ameren (27.6%)	1,241	0.00	1,261	0.00	1,268	0.00	3,771	0.00
ComEd (72.4%)	3,271	0.00	3,306	0.00	3,321	0.00	9,898	0.00
Total Gross Electric Savings	4,512	0.00	4,568	0.00	4,589	0.00	13,669	0.00
Total Net Electric Savings (80% NTG)	3,610	0.00	3,654	0.00	3,671	0.00	10,935	0.00

	Year 1	Year 2	Year 3	Total	
	Therms	Therms	Therms	Therms	
Ameren (17.5%)	20,177	23,494	23,542	67,212	
Nicor (52.2%)	67,411	60,000	47,411	174,822	
Peoples (24.6%)	31,746	36,833	31,746	100,326	
North Shore (5.8%)	7,455	6,546	4,545	21,456	
Total Gross Gas Savings	126,789	126,873	83,703	363,816	
Total Net Gas Savings (80% NTG)	101,432	101,499	66,962	291,052	

## Other Program Metrics

	Statewide
TRC	0.61
TRC w/NEBs	0.67